Ministry of Energy and Resources

PUBLIC NOTICE 344

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS (SECTION I) OIL SHALE DISPOSITIONS (SECTION 11)

Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, December 5, 2011, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights and Oil Shale Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid) or Bid Type II (Work Commitment Bid). Details regarding these bid types are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid or work commitment bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $1.00 per hectare (pro-rated at $0.25 per hectare per month for the months of December, 2011 to March, 2012, inclusive);
(d) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(e) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(f) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(g) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(h) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(i) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(j) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 29th day of September, 2011.

Ed Dancsok, Assistant Deputy Minister
Petroleum and Natural Gas

Saskatchewan

Ministry of Energy and Resources

Petroleum and Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

NOTICE TO ALL INTERESTED PARTIES

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **February 6, 2012**.

The closing date for receiving the requests for postings of exploration licences and leases will be **October 17, 2011**. The closing date for receiving requests for the posting of permits was **September 19, 2011**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **April 9, 2012 is **November 14, 2011**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of Energy and Resources
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: bob.troyer@gov.sk.ca

BID TYPE

Offers that do not conform to these types of bids may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*
in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

TYPE II - (WORK COMMITMENT BID)

(P&NG and Oil Shale Special Exploratory Permits Only)

_____ hereby submits a Work Commitment Bid to acquire Block_____ posted
(Company Name) *(Block #)*
for sale on _____:
(Sale Date)

WORK COMMITMENT BID $_____

Expenditure Deposit	$_____	*(not applicable to Oil Shale permit)*
Annual Rental	$_____	
GST	$_____	*(if applicable)*
Total	$_____	

Electronic Debit Code _____ *(required)*
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the permit as follows: Company Name
Address

***NOTE: A statement proving the applicant's ability to have the proposed work done is required if such information is not already on record with the Ministry of Energy and Resources. The expenditure deposit (not applicable to Oil Shale Permit), Annual Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 344 – DECEMBER 5, 2011

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Manager
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Ms. Karen Cossitt, Manager, Applications
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6443; Fax: (306) 787-0930

B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* before the proposed activity may proceed. Inquiries regarding these areas should be directed to:

Ms. Karen Cossitt, Manager, Applications
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6443; Fax: (306) 787-0930

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act, 1992*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

F INTEGRATED RESOURCE MANAGEMENT AREA

These lands either in whole or in part are part of an Integrated Resource Management Area. Certain portions of these lands may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Ms. Karen Cossitt, Manager, Applications
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6443; Fax: (306) 787-0930

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

Q PASQUIA PROVINCIAL FOREST

These lands either in whole or in part are subject to *The Forest Resource Management Regulations.* Inquiries regarding these areas should be directed to:

Mr. Ryan Mulligan, Ecological Protection Specialist
Land Protection Section
Ministry of Environment
Telephone: (306) 953-2400; Fax: (306) 953-2502

S SPECIFIC RESTRICTION

(S10) Acquisition of these parcels does not constitute ownership of the wells located at:

L74: 31/2-11-7-3-W2
L81: 01/15-20-5-4-W2
L164: 21/6-19-16-18-W3
L219: 01/3 & 01/4-23-30-25-W3
L226: 21/9-4-28-26-W3
L249: 12/16-11-47-26-W3
L250: 91/16-28-48-26W3

(S13) These lands either in whole or in part are located within a Reservoir Development Area and will require a permit from the Saskatchewan Watershed Authority prior to any drilling operations.

(S14) These lands either in whole or part have a previously issued helium disposition. For more information on the implications of this disposition please contact:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

(S27) These lands fall within an existing Forest Management Agreement (FMA) Area. Successful bidders will be required to work with the FMA holder to coordinate road/access development in the area. The following offices should be contacted well in advance of any exploration or development activities:

Mr. Ryan Mulligan, Ecological Protection Specialist
Prince Albert and Hudson Bay (FMA)
Land Protection Section
Ministry of Environment
Telephone: (306) 953-2400; Fax: (306) 953-2502

(S29) These lands either in whole or in part have a previously issued alkali disposition and surface access might be restricted or denied. The alkali lessee must be contacted prior to any exploration activities taking place and an agreement with the alkali lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

SECTION I

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 344 - DECEMBER 5, 2011

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

BLOCK 4579: 1,227.22 hectares (3,032.53 acres), more or less

Township 6, Range 15, West 2
N/2 15, NW 22
PNG from Surface to Top Precambrian

Township 6, Range 15, West 2
Lsds 9 & 10 of Sec. 28
PNG from Top Watrous Formation to Top Precambrian

Township 6, Range 15, West 2
W/2 & Lsds 1 & 2 of Sec. 14, Secs. 16, 21, S/2 & NE 22, SW & Lsds 1, 2, 11 & 12 of Sec. 28
PNG from Base Midale Beds to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4580: 904.88 hectares (2,236.00 acres), more or less

Township 6, Range 15, West 2
W/2 17, Secs. 18, 19, 20
PNG from Base Midale Beds to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4581: 906.50 hectares (2,240.00 acres), more or less

Township 6, Range 16, West 2
Sec. 29, W/2 & NE 32, N/2 & SE 33

Township 7, Range 16, West 2
Sec. 4

TERM: 2 YEARS

RESTRICTION: A B

LEASE PARCELS

SALE 344 - DECEMBER 5, 2011

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS*

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	NW	14	2	30	1	64.75	160.00
	Restriction B						
2	NE	14	2	30	1	64.75	160.00
	Restriction B						
3	SE	10	3	30	1	161.87	400.00
	NW & Lsds 5 & 6 of Sec.	11	3	30	1		
	Restriction A B						
4	SE	19	4	30	1	64.75	160.00
	Restriction A						
5	Sec.	30	4	30	1	388.50	960.00
	N/2	24	4	31	1		
	Restriction A						
6	SE	13	6	30	1	64.75	160.00
7	SE	14	6	30	1	64.75	160.00
8	S/2	20	6	30	1	129.50	320.00
	Restriction K						
9	Lsds 5, 6, 9 & 10 of Sec.	22	7	30	1	64.75	160.00
	PNG from Base Souris Valley Beds to Top Precambrian						
10	SW & NE	28	7	30	1	194.25	480.00
	Lsds 8, 11, 12 & 13 of Sec.	28	7	30	1		
11	Lsd 14 of Sec.	28	7	30	1	16.19	40.00
	PNG from Base Souris Valley Beds to Top Precambrian						
12	E/2	33	7	30	1	129.50	320.00
	PNG from Base Souris Valley Beds to Top Precambrian						
13	E/2	4	8	30	1	209.32	517.25
	Lsds 4, 5, 6, 12 & 13 of Sec.	4	8	30	1		
	Restriction B						
	PNG from Base Souris Valley Beds to Top Precambrian						
14	S/2	33	8	30	1	129.50	320.00
	Restriction K						
	SW & Lsds 1, 2 & 7: PNG from Base Souris Valley Beds to Top Precambrian						
	Lsd 8: PNG from Surface to Top Precambrian						
15	Sec.	34	8	30	1	259.81	642.00
	PNG from Base Souris Valley Beds to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
16	NE	3	9	30	1	64.75	160.00
17	Sec.	4	9	30	1	259.00	640.00
	Restriction A PNG from Base Souris Valley Beds to Top Precambrian						
18	Sec.	34	10	30	1	259.00	640.00
	Restriction A B						
19	N/2	22	1	31	1	129.50	320.00
	Restriction A B C						
20	W/2	34	1	31	1	129.50	320.00
21	E/2	18	2	31	1	129.50	320.00
	Restriction A						
22	E/2	6	4	31	1	129.50	320.00
23	S/2	6	7	31	1	129.50	320.00
24	Sec.	20	9	31	1	259.00	640.00
	Restriction A S/2, NW & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian Lsd 16: PNG from Base Three Forks Group to Top Precambrian						
25	Sec.	28	9	31	1	259.00	640.00
	Restriction A						
26	NE	10	15	31	1	64.75	160.00
27	W/2 & NE	22	15	31	1	194.25	480.00
	Restriction A						
28	W/2	28	15	31	1	129.50	320.00
29	NE	32	15	31	1	64.75	160.00
	Restriction A						
30	N/2	4	16	31	1	129.50	320.00
	Restriction A B						
31	W/2 & Lsds 10, 15 & 16 of Sec.	11	4	32	1	323.75	800.00
	SW & Lsds 2, 7 & 10 of Sec.	14	4	32	1		
	Lsds 15 & 16 of Sec.	14	4	32	1		
	Restriction A						
32	N/2	16	5	32	1	388.50	960.00
	Sec.	22	5	32	1		
33	SE	10	2	33	1	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
34	SW	10	2	33	1	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
35	NW	10	1	34	1	64.75	160.00
	Restriction A						
36	NE	10	1	34	1	64.75	160.00
	Restriction A						
37	S/2 & NE	22	1	34	1	194.25	480.00
	Restriction A						
38	Lsds 3 & 4 of Sec.	24	1	34	1	32.37	80.00
	Restriction A						
39	Lsds 13 & 14 of Sec.	24	1	34	1	32.37	80.00
40	NE	26	1	34	1	64.75	160.00
41	SE	34	6	34	1	64.75	160.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
42	SW	10	2	1	2	64.75	160.00
43	NW	10	2	1	2	64.75	160.00
Restriction A K							
44	SE	11	2	1	2	64.75	160.00
Restriction A							
45	NE	11	2	1	2	64.75	160.00
Restriction A C							
46	NW	12	2	1	2	64.75	160.00
Restriction A							
47	S/2 & NW	16	2	1	2	194.25	480.00
Restriction A B K							
48	Sec.	20	2	1	2	259.00	640.00
Restriction A							
49	NE	26	2	1	2	64.75	160.00
Restriction A							
50	SE	29	2	1	2	64.75	160.00
Restriction A B							
51	SW	29	2	1	2	64.75	160.00
Restriction A C							
52	NW	30	2	1	2	64.75	160.00
Restriction A							
53	NE	30	2	1	2	64.75	160.00
Restriction A							
54	NE	35	4	1	2	64.75	160.00
55	S/2 & NW	22	2	2	2	194.25	480.00
56	NW	36	2	2	2	64.75	160.00
Restriction A							
57	NE	36	2	2	2	64.75	160.00
Restriction A B							
58	Frac. SW	4	3	2	2	48.39	119.58
Restriction A B							
59	NW	4	3	2	2	64.75	160.00
Restriction A							
60	Lsds 11, 12 & 13 of Sec.	15	4	2	2	307.56	760.00
	Sec.	22	4	2	2		
Restriction A B C							
61	SW	18	5	2	2	64.75	160.00
Restriction A							
62	NW	18	5	2	2	64.75	160.00
Restriction A C							
63	NE & Lsds 13 & 14 of Sec.	10	7	2	2	226.62	560.00
	S/2	11	7	2	2		
Restriction A							
64	SW	28	7	2	2	64.75	160.00
65	SW	11	3	3	2	64.75	160.00
66	NE	11	3	3	2	64.75	160.00
67	SW	12	3	3	2	64.75	160.00
68	NE	14	3	3	2	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
69	W/2	24	4	3	2	129.50	320.00
Restriction A B							
70	NE	24	5	3	2	64.75	160.00
71	Lsds 15 & 16 of Sec.	2	6	3	2	356.12	880.00
	E/2	10	6	3	2		
	W/2	11	6	3	2		
	SW	14	6	3	2		
Restriction A							
72	NE	12	6	3	2	64.75	160.00
Restriction A							
73	NW	2	7	3	2	64.75	160.00
74	Lsds 1 & 2 of Sec.	11	7	3	2	32.37	80.00
Restriction A S10							
75	S/2 & NW	24	7	3	2	194.25	480.00
Restriction A							
76	Sec.	4	1	4	2	259.00	640.00
PNG from Base Frobisher-Alida Beds to Top Precambrian							
77	Sec.	29	2	4	2	259.00	640.00
Restriction C							
78	NE & Lsds 7 & 8 of Sec.	30	2	4	2	97.12	240.00
79	SE & Lsds 5 & 6 of Sec.	32	2	4	2	97.12	240.00
80	Frac. SW	4	3	4	2	48.53	119.93
81	Lsds 15 & 16 of Sec.	20	5	4	2	32.37	80.00
Restriction S10							
PNG from Surface to Base Midale Beds							
82	WITHDRAWN						
83	Ptn. NE	14	11	4	2	64.21	158.67
80.00% Interest							
Restriction E							
84	SW	24	11	4	2	64.75	160.00
85	Sec.	13	2	5	2	518.00	1,280.00
	Sec.	24	2	5	2		
Restriction A B							
86	SE	24	12	6	2	64.75	160.00
Restriction A							
87	SW	24	12	6	2	64.75	160.00
Restriction A							
88	NW	24	12	6	2	64.75	160.00
Restriction A							
89	NE	24	12	6	2	64.75	160.00
Restriction A							
90	NE	25	12	6	2	64.75	160.00
91	Sec.	20	3	7	2	777.00	1,920.00
	Sec.	29	3	7	2		
	Sec.	30	3	7	2		
92	SE	31	3	7	2	323.75	800.00
	Sec.	32	3	7	2		
93	Sec.	34	3	7	2	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
94	Sec.	4	4	7	2	259.00	640.00
95	Sec.	6	4	7	2	259.00	640.00
96	Sec.	18	3	8	2	259.00	640.00
97	Sec.	20	2	9	2	259.00	640.00
	Restriction A						
98	W/2 & NE	10	4	9	2	194.25	480.00
99	Lsds 1 & 2 of Sec.	24	4	9	2	32.37	80.00
	PNG from Surface to Top Winnipegosis Formation						
	PNG from Base Winnipegosis Formation to Top Precambrian						
100	S/2	27	4	9	2	129.50	320.00
101	**WITHDRAWN**						
102	**WITHDRAWN**						
103	**WITHDRAWN**						
104	**WITHDRAWN**						
105	**WITHDRAWN**						
106	NE	26	5	10	2	64.75	160.00
107	SE & Lsds 9 & 10 of Sec.	28	6	10	2	97.12	240.00
108	N/2	10	7	10	2	129.50	320.00
109	NE	12	10	10	2	64.35	159.00
	Lsds 9 & 10: PNG from Top Watrous Formation to Base Tilston Beds						
	Lsds 15 & 16: PNG from Surface to Base Tilston Beds						
110	**WITHDRAWN**						
111	**WITHDRAWN**						
112	**WITHDRAWN**						
113	SW	7	5	12	2	64.75	160.00
	Restriction A						
114	NE	26	6	12	2	64.75	160.00
115	NE	32	5	14	2	64.75	160.00
	Restriction B						
116	Lsds 11, 12, 15 & 16 of Sec.	20	1	17	2	64.75	160.00
117	Sec.	2	1	18	2	259.00	640.00
	Restriction A B						
118	Sec.	11	1	18	2	259.00	640.00
	Restriction A						
119	WITHDRAWN						
120	Sec.	18	1	19	2	453.25	1,120.00
	N/2 & Lsds 5-8 incl. of Sec.	13	1	20	2		
	Restriction A B C S29						
121	SW & Lsds 1 & 2 of Sec.	1	2	19	2	97.12	240.00
122	N/2	12	2	19	2	129.50	320.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
123	S/2 & Lsds 9-12 incl. of Sec.	23	2	19	2	420.87	1,040.00
	S/2, NE & Lsds 11 & 12 of Sec.	24	2	19	2		
	Restriction A						
124	WITHDRAWN						
125	WITHDRAWN						
126	WITHDRAWN						
127	WITHDRAWN						
128	WITHDRAWN						
129	WITHDRAWN						
130	Sec.	19	2	20	2	259.00	640.00
	Restriction A B1 C						
131	Sec.	20	2	20	2	259.00	640.00
	Restriction A						
132	Sec.	29	2	20	2	259.00	640.00
	Restriction A C						
133	Sec.	30	2	20	2	259.00	640.00
	Restriction A B1 C						
134	Sec.	31	2	20	2	259.00	640.00
	Restriction A B1						
135	Sec.	5	3	20	2	259.00	640.00
	Restriction A X						
136	Sec.	10	4	21	2	259.00	640.00
	Restriction A X						
137	W/2	30	4	21	2	129.50	320.00
	Restriction A X						
138	N/2	31	4	21	2	129.50	320.00
	Restriction A X						

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
139	**Sec.**	**33**	**5**	**2**	**3**	**1,036.00**	**2,560.00**
	Sec.	**34**	**5**	**2**	**3**		
	Sec.	**3**	**6**	**2**	**3**		
	Sec.	**4**	**6**	**2**	**3**		
	Restriction A X						
140	Sec.	15	5	3	3	259.00	640.00
	Restriction A X						
141	Sec.	2	6	3	3	1,036.00	2,560.00
	Sec.	3	6	3	3		
	Sec.	10	6	3	3		
	Sec.	11	6	3	3		
	Restriction A B C X						
142	S/2 & NE	20	15	16	3	194.25	480.00
	Restriction A B C						
143	Sec.	33	15	16	3	259.00	640.00
	Restriction A B						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
144	S/2 & NE	9	16	16	3	453.25	1,120.00
	Sec.	15	16	16	3		
	Restriction A S14						
	S/2 9 & Sec. 15: PNG from Surface to Top Precambrian						
	NE 9: PNG from Surface to Top Devonian System						
145	SE & Lsds 9, 10 & 16 of Sec.	25	16	16	3	307.56	760.00
	N/2 & SE	36	16	16	3		
	Restriction A						
146	E/2	2	17	16	3	582.75	1,440.00
	Sec.	11	17	16	3		
	N/2 & SE	15	17	16	3		
	Restriction S14						
	SE 2, Sec. 11, N/2 & SE 15: PNG from Surface to Top Precambrian						
	NE 2: PNG from Surface to Top Devonian System						
147	Sec.	19	18	16	3	485.62	1,200.00
	N/2, SE & Lsds 5 & 6 of Sec.	13	18	17	3		
148	E/2 & Lsds 3, 5 & 6 of Sec.	5	19	16	3	210.44	520.00
	Lsds 11 & 14 of Sec.	5	19	16	3		
	Restriction S13						
149	W/2, NE & Lsds 2, 7 & 8 of Sec.	7	19	16	3	242.81	600.00
	Restriction S13						
150	NE	5	18	17	3	64.75	160.00
151	SE	10	18	17	3	194.25	480.00
	S/2	11	18	17	3		
	SE 10: PNG from Surface to Top Precambrian						
	S/2 11: PNG from Surface to Top Devonian System						
152	Lsd 16 of Sec.	14	18	17	3	16.19	40.00
	Restriction A K						
	PNG from Surface to Top Devonian System						
153	S/2 & NW	17	18	17	3	194.25	480.00
154	SE	1	19	17	3	64.75	160.00
	Restriction A S13						
155	N/2	1	19	17	3	129.50	320.00
	Restriction A B S13						
156	SW	12	19	17	3	64.75	160.00
	Restriction A S13						
157	E/2	12	19	17	3	129.50	320.00
	Restriction A S13						
158	Sec.	34	1	18	3	259.00	640.00
	Restriction A						
159	Sec.	4	2	18	3	259.00	640.00
160	Sec.	14	2	18	3	259.00	640.00
161	Sec.	23	2	18	3	259.00	640.00
	Restriction A						
162	N/2 & SE	11	11	18	3	453.25	1,120.00
	Sec.	14	11	18	3		
	Restriction B						
163	S/2, NE & Lsds 12, 13 & 14 of Sec.	4	16	18	3	372.31	920.00
	N/2	5	16	18	3		
	Restriction A B1						
	SE 4 & NW 5: PNG from Surface to Top Devonian System						
	SW, NE & Lsds 12, 13 & 14 of Sec. 4, NE 5: PNG from Surface to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
164	Sec.	19	16	18	3	259.00	640.00
Restriction A B1 S10							
165	Sec.	3	1	19	3	259.00	640.00
166	Sec.	4	1	19	3	259.00	640.00
Restriction A							
167	Sec.	13	1	19	3	259.00	640.00
168	Sec.	14	1	19	3	259.00	640.00
169	Sec.	23	1	19	3	259.00	640.00
170	Sec.	24	1	19	3	259.00	640.00
171	Sec.	33	1	19	3	259.00	640.00
172	Sec.	34	1	19	3	259.00	640.00
173	Sec.	28	2	19	3	259.00	640.00
174	Sec.	2	4	19	3	259.00	640.00
175	Sec.	28	8	19	3	259.00	640.00
Restriction X PMG from Base Shaunavon Formation to Top Precambrian							
176	Sec.	29	8	19	3	259.00	640.00
Restriction A X PMG from Base Shaunavon Formation to Top Precambrian							
177	SE & Lsds 3 & 4 of Sec.	28	11	19	3	97.12	240.00
178	Sec.	29	13	19	3	663.68	1,640.00
	Sec.	32	13	19	3		
	S/2 & Lsd 10 of Sec.	5	14	19	3		
Restriction A							
179	NW	3	17	19	3	64.75	160.00
180	Sec.	13	1	20	3	259.00	640.00
181	Sec.	14	1	20	3	259.00	640.00
Restriction A							
182	Sec.	23	1	20	3	259.00	640.00
Restriction A							
183	Sec.	24	1	20	3	259.00	640.00
184	Sec.	1	2	20	3	259.00	640.00
185	Sec.	11	2	20	3	259.00	640.00
Restriction A							
186	Sec.	15	2	20	3	259.00	640.00
187	Sec.	20	2	20	3	259.00	640.00
188	Sec.	13	7	20	3	1,037.61	2,564.00
	Sec.	14	7	20	3		
	Sec.	23	7	20	3		
	Sec.	24	7	20	3		
Restriction A X PMG from Base Shaunavon Formation to Top Precambrian							
189	Sec.	14	2	21	3	259.00	640.00
Restriction A							
190	Sec.	15	2	21	3	259.00	640.00
Restriction A B							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
191	Sec.	23	2	21	3	259.00	640.00
Restriction A							

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
192	Sec.	16	23	14	3	259.00	640.00
Restriction A							
193	Sec.	21	23	14	3	259.00	640.00
Restriction A							
194	S/2 & NW	22	23	14	3	194.25	480.00
Restriction A							
195	Sec.	29	23	14	3	259.00	640.00
196	Sec.	30	23	14	3	259.00	640.00
197	Sec.	31	23	14	3	777.00	1,920.00
	Sec.	32	23	14	3		
	Sec.	6	24	14	3		
198	Sec.	6	25	14	3	259.00	640.00
Restriction A S/2, NE & Lsds 11, 12 & 13: PNG from Surface to Top Precambrian Lsd 14: PNG from Base Colorado Group to Top Precambrian							
199	Sec.	2	26	14	3	259.00	640.00
Restriction A C							
200	Sec.	10	26	14	3	259.00	640.00
Restriction A							
201	Sec.	11	26	14	3	259.00	640.00
Restriction A C							
202	Sec.	14	26	14	3	259.00	640.00
Restriction A							
203	Sec.	30	26	14	3	259.00	640.00
Restriction B							
204	Sec.	23	23	15	3	259.00	640.00
205	Sec.	27	23	15	3	259.00	640.00
Restriction A							
206	Sec.	32	23	15	3	259.00	640.00
Restriction A							
207	Sec.	33	23	15	3	259.00	640.00
Restriction A							
208	Sec.	10	26	15	3	259.00	640.00
Restriction J							
209	Sec.	11	26	15	3	259.00	640.00
210	Sec.	22	26	15	3	259.00	640.00
211	E/2	11	26	18	3	129.50	320.00
212	Sec.	12	26	18	3	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
213	N/2	17	28	24	3	129.50	320.00
Restriction A							
214	Sec.	18	28	24	3	259.00	640.00
Restriction A							
215 **WITHDRAWN**							
216 **WITHDRAWN**							
217 **WITHDRAWN**							
218	Lsds 9, 11, 12 & 14 of Sec.	16	30	25	3	97.12	240.00
	Lsds 15 & 16 of Sec.	16	30	25	3		
Restriction A							
219	Lsds 3 & 4 of Sec.	23	30	25	3	32.17	79.50
Restriction A B S10							
PNG from Surface to Base Colorado Group							
220 **WITHDRAWN**							
221	Sec.	10	36	25	3	259.00	640.00
222	Lsd 3 of Sec.	20	27	26	3	16.19	40.00
Restriction K							
PNG from Surface to Top Mannville Group							
PNG from Top Basal Mannville to Top Precambrian							
223	Sec.	22	27	26	3	259.00	640.00
224	Sec.	27	27	26	3	259.00	640.00
225	Sec.	28	27	26	3	259.00	640.00
226	Lsd 9 of Sec.	4	28	26	3	16.19	40.00
Restriction A S10							
227	NE & Lsds 2 & 3 of Sec.	9	32	27	3	210.44	520.00
	Lsds 5-8 incl. of Sec.	9	32	27	3		
	Lsds 11, 12 & 13 of Sec.	9	32	27	3		
Restriction A B							
228	SE	22	36	27	3	65.15	161.00
Restriction A							
PNG from Base Mannville Group to Top Precambrian							
229	SW	22	36	27	3	65.15	161.00
PNG from Base Mannville Group to Top Precambrian							
230	NW	22	36	27	3	65.15	161.00
Restriction A							
PNG from Base Mannville Group to Top Precambrian							
231	NE	22	36	27	3	65.15	161.00
Restriction A							
PNG from Base Mannville Group to Top Precambrian							
232	Water Ptn. S/2	31	36	27	3	116.35	287.50
	Water Ptns. Lsds 11 & 12 of Sec.	31	36	27	3		
Restriction A B E							
PNG from Base Colorado Group to Top Precambrian							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
233	Frac. E/2	14	31	29	3	79.41	196.23

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
234	Ptn. Lsd 15 of Sec. Restriction E	5	47	17	3	13.35	33.00
235	SE & NW	18	50	19	3	194.25	480.00
	Lsds 3, 5, 10 & 15 of Sec.	18	50	19	3		
236	S/2, NW & Lsds 9 & 10 of Sec. Restriction A	8	51	19	3	226.62	560.00
237	Sec.	14	51	19	3	760.81	1,880.00
	W/2, NE & Lsds 2, 7 & 8 of Sec.	16	51	19	3		
	Sec.	22	51	19	3		
	Restriction A						
238	NE	20	51	19	3	64.75	160.00
239	Sec.	24	51	19	3	259.00	640.00
240	SW & Lsds 1, 2 & 7 of Sec. Restriction A	30	51	19	3	113.31	280.00
241	Lsds 4 & 5 of Sec.	34	51	19	3	32.37	80.00
242	Sec. PNG from Base Mannville Group to Top Precambrian	18	39	24	3	259.00	640.00
243	Sec. S/2, NW & Lsds 9, 10 & 16: PNG from Base Mannville Group to Top Precambrian Lsd 15: PNG from Base Duperow Formation to Top Precambrian	13	39	25	3	259.00	640.00
244	Sec. Restriction A PNG from Base Mannville Group to Top Precambrian	14	39	25	3	259.00	640.00
245	Sec. Restriction A	6	44	25	3	259.00	640.00
246	Lsd 2 of Sec. Restriction A	10	48	25	3	16.19	40.00
247	Sec.	27	38	26	3	259.00	640.00
248	S/2, NW & Lsds 10 & 15 of Sec. Restriction A	28	46	26	3	226.62	560.00
249	Lsd 16 of Sec. Restriction A S10	11	47	26	3	16.19	40.00
250	Lsd 16 of Sec. Restriction S10	28	48	26	3	16.19	40.00
251	N/2 Restriction A	26	53	26	3	129.50	320.00
252	Sec. Restriction A K	34	53	26	3	259.00	640.00
253	Sec. Restriction A	3	54	26	3	259.00	640.00
254	Sec. Restriction A	4	54	26	3	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
255	Sec.	29	38	27	3	259.00	640.00
	PNG from Base Mannville Group to Top Precambrian						
256	Sec.	32	38	27	3	259.00	640.00
	PNG from Base Colorado Group to Top Precambrian						
257	W/2	20	43	27	3	129.50	320.00
	Restriction A C F						
258	WITHDRAWN						
259	Sec.	6	38	28	3	259.00	640.00
	Restriction A						
260	Sec.	7	38	28	3	259.00	640.00
	Restriction A						
261	Frac. Lsds 2 & 7 of Sec.	28	43	28	3	20.48	50.60
	PNG from Base Colorado Group to Top Precambrian						
262	Frac. E/2	4	44	28	3	53.03	131.04

SECTION II

OIL SHALE SPECIAL EXPLORATORY PERMIT

SALE 344 - DECEMBER 5, 2011

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK SHP-8006

BLOCK SHP-8006: 17,029.17 hectares (42,080.00 acres), more or less

Township 50, Range 5, West 2
Secs. 5-11 incl., Secs. 14-22 incl., Secs. 28-33 incl.

Township 51, Range 5, West 2
Secs. 4, 5

Township 49, Range 6, West 2
Secs. 6, 7, 8, Secs. 15-18 incl., Secs. 20-27 incl., Secs. 34, 35, 36

Township 50, Range 6, West 2
Secs. 1, 2, 3, Secs. 11, 12, 13, Sec. 18, Secs. 20-27 incl., Sec. 36

Township 49, Range 7, West 2
W/2 & NE 1, Secs. 2-5 incl., Secs. 11, 12, 13

RIGHTS GRANTED: Oil Shale Rights from Surface to Top Precambrian

RESTRICTION: A Q S27

SPECIAL TERMS AND CONDITIONS PERTAINING TO
BIDDING ON OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK SHP-8006

1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is $1 per hectare for each year. Thus, the minimum work commitment for an Oil Shale Special Exploratory Permit is $2 per hectare.

2. The annual rental amount is $0.25 per hectare ($4,257.29).

3. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The rental submitted for the first year should be based on the published hectares. Rental for subsequent years will be based on the revised hectares.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK SHP-8006

17,029.17 hectares (Block SHP-8006)	x	_____ $/hectare (see item 1)	=	_____ Work Commitment Amount (minimum $34,058.34)